Document Accession #: 20210503-8006 Filed Date: 04/28/2021

THIS FILING IS

Item 1: [X] An Initial (Original) Submission OR [ ] Resubmission No. ____

Form 60 Approved
OMB No. 1902-0215
Expires 01/31/2023

FERC FINANCIAL REPORT
FERC FORM No. 60: Annual Report of Centralized Service Companies

This report is mandatory under the Public Utility Holding Company Act of 2005, Section 1270, Section 309 of the Federal Power Act and 18 C.F.R. § 366.23. Failure to report may result in criminal fines, civil penalties, and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider this report to be of a confidential nature.

Exact Legal Name of Respondent (Company)	Year of Report
Southern Company Services, Inc.	Dec 31, 2020

GENERAL INSTRUCTIONS FOR FILING FERC FORM NO. 60

I. Purpose

Form No. 60 is an annual regulatory support requirement under 18 CFR 369.1for centralized service companies. The report is designed to collect financial information from centralized service companies subject to the jurisdiction of the Federal Energy Regulatory Commission. The report is considered to be a non-confidential public use form.

II. Who Must Submit

Unless the holding company system is exempted or granted a waiver by Commission rule or order pursuant to §§ 18 CFR 366.3 and 366.4 of this chapter, every centralized service company (see § 367.2) in a holding company system must prepare and file electronically with the Commission the FERC Form No. 60 then in effect pursuant to the General Instructions set out in this form.

III. How to Submit

Submit FERC Form No. 60 electronically through the Form No. 60 Submission Software. Retain one copy of each report for your files. For any resubmissions, submit the filing using the Form No. 60 Submission Software including a justification. Respondents must submit the Corporate Officer Certification electronically.

IV. When to Submit

Submit FERC Form No. 60 according to the filing date contained § 18 CFR 369.1 of the Commission's regulations.

V. Preparation

Prepare this report in conformity with the Uniform System of Accounts (18 CFR 367) (USof A). Interpret all accounting words and phrases in accordance with the USof A.

VI. Time Period

This report covers the entire calendar year.

VII. Whole Dollar Usage

Enter in whole numbers (dollars) only, except where otherwise noted. The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's amounts.

VIII. Accurateness

Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.

IX. Applicability

For any page(s) that is not applicable to the respondent, enter "NONE," or "Not Applicable" in column (c) on the List of Schedules, page 2.

X. Date Format

Enter the month, day, and year for all dates. Use customary abbreviations. The "Resubmission Date" included in the header of each page is to be completed only for resubmissions (see III. above).

XI. Number Format

Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by use of a minus sign.

XII. Required Entries

Do not make references to reports of previous years or to other reports instead of required entries, except as specifically authorized.

XIII. Prior Year References

Wherever (schedule) pages refer to figures from a previous year, the figures reported must be based upon those shown by the report of the previous year, or an appropriate explanation given as to why the different figures were used.

XIV. Where to Send Comments on Public Reporting Burden

The public reporting burden for the Form No. 60 collection of information is estimated to average 75 hours per response, including

- the time for reviewing instructions, searching existing data sources,
- gathering and maintaining the data-needed, and
- completing and reviewing the collection of information.

Send comments regarding these burden estimates or any aspect of this collection of information, including suggestions for reducing burden, to:

Federal Energy Regulatory Commission, (Attention: Information Clearance Officer, CIO),
888 First Street NE,
Washington, DC 20426
or by email to DataClearance@ferc.gov

And to:

Office of Information and Regulatory Affairs,
Office of Management and Budget, Washington, DC 20503 (Attention: Desk Office for the Federal Energy Regulatory Commission).
Comments to OMB should be submitted by email to: oira_submission@omb.eop.gov

No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. 3512(a)).

DEFINITIONS
I. Respondent -- The person, corporation, or other legal entity in whose behalf the report is made.

Document Accession #: 20210504-0041 Filed Date: 04/28/2021

FERC FORM NO. 60
ANNUAL REPORT FOR SERVICE COMPANIES

IDENTIFICATION

01 Exact Legal Name of Respondent	02 Year of Report
Southern Company Services, Inc.	Dec 31, 2020

03 Previous Name (If name changed during the year)	04 Date of Name Change
	/ /

05 Address of Principal Office at End of Year (Street, City, State, Zip Code)	06 Name of Contact Person
241 Ralph McGill Boulevard NE, Atlanta, GA 30308-3374	Melanie Eckroate
07 Title of Contact Person	**08 Address of Contact Person**
Corporate Accounting Manager	3535 Colonnade Parkway, BIN N-623-EC, Birmingham, AL 35243
09 Telephone Number of Contact Person	**10 E-mail Address of Contact Person**
(205) 992-7207	mceckroa@southernco.com
11 This Report is: (1) [X] An Original (2) [ ] A Resubmission	**12 Resubmission Date (Month, Day, Year)** / /

13 Date of Incorporation	14 If Not Incorporated, Date of Organization
04/21/1949	/ /

15 State or Sovereign Power Under Which Incorporated or Organized

ALABAMA

16 Name of Principal Holding Company Under Which Reporting Company is Organized:

The Southern Company

CORPORATE OFFICER CERTIFICATION

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

17 Name of Signing Officer	19 Signature of Signing Officer	20 Date Signed (Month, Day, Year)
David DeBardelaben	David DeBardelaben	04/28/2021
18 Title of Signing Officer		
Senior Vice President and Comptroller		

Document Accession #: 20210503-8006 Filed Date: 04/28/2021

List of Schedules and Accounts

1. Enter in Column (c) the terms “None” or “Not Applicable” as appropriate, where no information or amounts have been reported for certain pages.

Line No.	Description (a)	Page Reference (b)	Remarks (c)
1	Schedule I - Comparative Balance Sheet	101-102	
2	Schedule II - Service Company Property	103	
3	Schedule III - Accumulated Provision for Depreciation and Amortization of Service Company Property	104	
4	Schedule IV - Investments	105	
5	Schedule V - Accounts Receivable from Associate Companies	106	
6	Schedule VI - Fuel Stock Expenses Undistributed	107	
7	Schedule VII - Stores Expense Undistributed	108	
8	Schedule VIII - Miscellaneous Current and Accrued Assets	109	
9	Schedule IX - Miscellaneous Deferred Debits	110	
10	Schedule X - Research, Development, or Demonstration Expenditures	111	
11	Schedule XI - Proprietary Capital	201	
12	Schedule XII - Long-Term Debt	202	None
13	Schedule XIII - Current and Accrued Liabilities	203	
14	Schedule XIV - Notes to Financial Statements	204	
15	Schedule XV - Comparative Income Statement	301-302	
16	Schedule XVI - Analysis of Charges for Service - Associate and Nonassociate Companies	303-306	
17	Schedule XVII - Analysis of Billing – Associate Companies (Account 457)	307	
18	Schedule XVIII – Analysis of Billing – Non-Associate Companies (Account 458)	308	
21	Schedule XIX - Miscellaneous General Expenses - Account 930.2	307	
23	Schedule XX - Organization Chart	401	
24	Schedule XXI - Methods of Allocation	402	

Name of Respondent	This Report Is:	Resubmission Date (Mo, Da, Yr)	Year/Period of Report
Southern Company Services, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec 31, 2020

Document Accession #: 20210503-8006 Filed Date: 04/28/2021

Schedule I - Comparative Balance Sheet

1. Give balance sheet of the Company as of December 31 of the current and prior year.

Line No.	Account Number (a)	Description (b)	Reference Page No. (c)	As of Dec 31 Current (d)	As of Dec 31 Prior (e)
1		**Service Company Property**			
2	101	Service Company Property	103	381,481,487	382,499,337
3	101.1	Property Under Capital Leases	103	267,988,309	254,562,287
4	106	Completed Construction Not Classified			
5	107	Construction Work In Progress	103	44,966,133	25,724,945
6		Total Property (Total Of Lines 2-5)		694,435,929	662,786,569
7	108	Less: Accumulated Provision for Depreciation of Service Company Property	104	155,762,363	155,024,232
8	111	Less: Accumulated Provision for Amortization of Service Company Property		69,695,061	73,027,573
9		Net Service Company Property (Total of Lines 6-8)		468,978,505	434,734,764
10		**Investments**			
11	123	Investment In Associate Companies	105	1,804,016	1,727,511
12	124	Other Investments	105	4,581,486	5,496,471
13	128	Other Special Funds	105		
14		Total Investments (Total of Lines 11-13)		6,385,502	7,223,982
15		**Current And Accrued Assets**			
16	131	Cash		3,547,500	23,960,951
17	134	Other Special Deposits		1,908,208	13,674,867
18	135	Working Funds			
19	136	Temporary Cash Investments		53,000,000	
20	141	Notes Receivable			
21	142	Customer Accounts Receivable			
22	143	Accounts Receivable		58,403,091	85,503,176
23	144	Less: Accumulated Provision for Uncollectible Accounts		2,688,734	2,688,734
24	146	Accounts Receivable From Associate Companies	106	593,725,617	565,445,513
25	152	Fuel Stock Expenses Undistributed	107		
26	154	Materials And Supplies		15,970,225	17,441,597
27	163	Stores Expense Undistributed	108		
28	165	Prepayments		55,677,415	65,786,372
29	171	Interest And Dividends Receivable			
30	172	Rents Receivable			
31	173	Accrued Revenues			
32	174	Miscellaneous Current and Accrued Assets		2,949,658	29,794,394
33	175	Derivative Instrument Assets	109		
34	176	Derivative Instrument Assets – Hedges			
35		Total Current and Accrued Assets (Total of Lines 16-34)		782,492,980	798,918,136
36		**Deferred Debits**			
37	181	Unamortized Debt Expense			
38	182.3	Other Regulatory Assets			
39	183	Preliminary Survey And Investigation Charges			
40	184	Clearing Accounts		(25,514)	(90,358)
41	185	Temporary Facilities			
42	186	Miscellaneous Deferred Debits		869,154,103	761,568,281
43	188	Research, Development, or Demonstration Expenditures	110		
44	189	Unamortized loss on reacquired debt	111		
45	190	Accumulated Deferred Income Taxes		156,459,708	(797,385)
46		Total Deferred Debits (Total of Lines 37-45)		1,025,588,297	760,680,538
47		TOTAL ASSETS AND OTHER DEBITS (TOTAL OF LINES 9, 14, 35 and 46)		2,283,445,284	2,001,557,420

Schedule I - Comparative Balance Sheet (continued)

Line No.	Account Number (a)	Description (b)	Reference Page No. (c)	As of Dec 31 Current (d)	As of Dec 31 Prior (e)
48		**Proprietary Capital**			
49	201	Common Stock Issued	201	725,000	725,000
50	204	Preferred Stock Issued	201		
51	211	Miscellaneous Paid-In-Capital	201	538,942,496	515,924,283
52	215	Appropriated Retained Earnings	201		
53	216	Unappropriated Retained Earnings	201		
54	219	Accumulated Other Comprehensive Income	201	(111,441,851)	(96,357,274)
55		Total Proprietary Capital (Total of Lines 49-54)		428,225,645	420,292,009
56		**Long-Term Debt**			
57	223	Advances From Associate Companies	202		
58	224	Other Long-Term Debt	202		
59	225	Unamortized Premium on Long-Term Debt			
60	226	Less: Unamortized Discount on Long-Term Debt-Debit			
61		Total Long-Term Debt (Total of Lines 57-60)			
62		Other Non-current Liabilities			
63	227	Obligations Under Capital Leases-Non-current		265,117,026	245,192,348
64	228.2	Accumulated Provision for Injuries and Damages		275,994	430,784
65	228.3	Accumulated Provision For Pensions and Benefits		497,823,004	393,485,186
66	230	Asset Retirement Obligations			
67		Total Other Non-current Liabilities (Total of Lines 63-66)		763,216,024	639,108,318
68		**Current and Accrued Liabilities**			
69	231	Notes Payable			
70	232	Accounts Payable		389,037,577	328,521,717
71	233	Notes Payable to Associate Companies	203		60,000,000
72	234	Accounts Payable to Associate Companies	203	92,466,694	92,301,165
73	236	Taxes Accrued		32,096,902	20,264,023
74	237	Interest Accrued			245,290
75	241	Tax Collections Payable		(90,387)	19,760,133
76	242	Miscellaneous Current and Accrued Liabilities	203	269,908,856	310,356,046
77	243	Obligations Under Capital Leases – Current		22,527,516	23,395,433
78	244	Derivative Instrument Liabilities			
79	245	Derivative Instrument Liabilities – Hedges			
80		Total Current and Accrued Liabilities (Total of Lines 69-79)		805,947,158	854,843,807
81		**Deferred Credits**			
82	253	Other Deferred Credits		122,928,083	87,313,286
83	254	Other Regulatory Liabilities		8,009,702	
84	255	Accumulated Deferred Investment Tax Credits			
85	257	Unamortized Gain on Reacquired Debt			
86	282	Accumulated deferred income taxes-Other property		155,118,672	
87	283	Accumulated deferred income taxes-Other			
88		Total Deferred Credits (Total of Lines 82-87)		286,056,457	87,313,286
89		**TOTAL LIABILITIES AND PROPRIETARY CAPITAL (TOTAL OF LINES 55, 61, 67, 80, AND 88)**		2,283,445,284	2,001,557,420

Name of Respondent	This Report Is:	Resubmission Date (Mo, Da, Yr)	Year/Period of Report
Southern Company Services, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec 31, 2020

Document Accession #: 20210503-8006 Filed Date: 04/28/2021

Schedule II - Service Company Property

1. Provide an explanation of Other Changes recorded in Column (f) considered material in a footnote.
2. Describe each construction work in progress on lines 18 through 30 in Column (b).

Line No.	Acct # (a)	Title of Account (b)	Balance at Beginning of Year (c)	Additions (d)	Retirements or Sales (e)	Other Changes (f)	Balance at End of Year (g)
1	301	Organization					
2	303	Miscellaneous Intangible Plant	86,444,537	15,859,724	10,000,876		92,303,385
3	306	Leasehold Improvements					
4	389	Land and Land Rights					
5	390	Structures and Improvements	139,436,327	659,442	6,274,529		133,821,240
6	391	Office Furniture and Equipment	309,382,745	22,638,150	32,773,649		299,247,246
7	392	Transportation Equipment	43,899,697	37,033,270	8,543,461		72,389,506
8	393	Stores equipment					
9	394	Tools, Shop and Garage Equipment	949,245		35,426		913,819
10	395	Laboratory Equipment	18,888,249	1,532,710	2,160,503		18,260,456
11	396	Power Operated Equipment					
12	397	Communications Equipment	28,310,861	394,995	6,052,586		22,653,270
13	398	Miscellaneous Equipment	9,749,963	317,208	186,297		9,880,874
14	399	Other Tangible Property					
15	399.1	Asset Retirement Costs					
16		**Total Service Company Property (Total of Lines 1-15)**	637,061,624	78,435,499	66,027,327		649,469,796
17	107	**Construction Work in Progress:**					
18		CWIP Project - Structures and Improvements	275,675	4,064,104		(55,000)	4,284,779
19		CWIP Project - Office Furniture and Equipment	1,796,177	4,668,987		(2,098,891)	4,366,273
20		CWIP Project - Miscellaneous Intangible Plant	17,472,201	4,208,727		(3,278,584)	18,402,344
21		Year End Accrual	6,180,892	9,607,501		(12,222,428)	3,565,965
22		Cloud Software		14,346,772			14,346,772
23							
24							
25							
26							
27							
28							
29							
30							
31		**Total Account 107 (Total of Lines 18-30)**		36,896,091		(17,654,903)	44,966,133
32		**Total (Lines 16 and Line 31)**		115,331,590			694,435,929

Name of Respondent	This Report is:	Resubmission Date	Year of Report
Southern Company Services, Inc.	(1) X An Original (2) __ A Resubmission	(Mo, Da, Yr) / /	2020

FOOTNOTE DATA

Schedule Page: 103 Line No.: 31 Column: f

Construction Work in Progress consists primarily of various hardware and software projects.

Schedule III – Accumulated Provision for Depreciation and Amortization of Service Company Property

1. Provide an explanation of Other Charges in Column (f) considered material in a footnote.

Line No.	Account Number (a)	Description (b)	Balance at Beginning of Year (c)	Additions Charged To Account 403-403.1 404-405 (d)	Retirements (e)	Other Changes Additions (Deductions) (f)	Balance at Close of Year (g)
1	301	Organization					
2	303	Miscellaneous Intangible Plant	73,027,573	6,662,628	10,000,876	5,736	69,695,061
3	306	Leasehold Improvements					
4	389	Land and Land Rights					
5	390	Structures and Improvements	20,763,617	4,256,626	1,427,268	131,445	23,724,420
6	391	Office Furniture and Equipment	81,845,123	16,893,233	16,506,134	780,223	83,012,445
7	392	Transportation Equipment	9,216,763	1,069,747	204,546	62,463	10,144,427
8	393	Stores equipment					
9	394	Tools, Shop and Garage Equipment	743,506	73,547	35,425	1,114	782,742
10	395	Laboratory Equipment	14,838,230	1,646,992	2,160,502	33,834	14,358,554
11	396	Power Operated Equipment					
12	397	Communications Equipment	21,272,733	1,906,136	6,052,586		17,126,283
13	398	Miscellaneous Equipment	6,344,260	432,115	186,298	23,415	6,613,492
14	399	Other Tangible Property					
15	399.1	Asset Retirement Costs					
16		**Total**	228,051,805	32,941,024	36,573,635	1,038,230	225,457,424

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Schedule IV – Investments

1. For other investments (Account 124) and other special funds (Account128), in a footnote state each investment separately, with description including the name of issuing company, number of shares held or principal investment amount.
2. For temporary cash investments (Account 136), list each investment separately in a footnote.
3. Investments less than $50,000 may be grouped, showing the number of items in each group.

Line No.	Account Number (a)	Title of Account (b)	Balance at Beginning of Year (c)	Balance at Close of Year (d)
1	123	Investment In Associate Companies	1,727,511	1,804,016
2	124	Other Investments	5,496,471	4,581,486
3	128	Other Special Funds		
4	136	Temporary Cash Investments		53,000,000
5		(Total of Lines 1-4)	7,223,982	59,385,502

Name of Respondent	This Report is:	Resubmission Date (Mo, Da, Yr)	Year of Report
Southern Company Services, Inc.	(1) X An Original (2) __ A Resubmission	/ /	2020

FOOTNOTE DATA

Schedule Page: 105 Line No.: 2 Column: d

124 - Other Investments - 2020

	Balance at Beginning of Year	Balance at Close of Year
FCC License	5,496,471	4,581,486

Schedule Page: 105 Line No.: 4 Column: d

136 - Temporary Cash Investments Detail - 2020

	Balance at Beginning of Year	Balance at Close of Year
JPMorgan U.S. Government Money Market	-	53,000,000

Name of Respondent	This Report Is:	Resubmission Date (Mo, Da, Yr)	Year/Period of Report
Southern Company Services, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec 31, 2020

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Schedule V – Accounts Receivable from Associate Companies

1. List the accounts receivable from each associate company.
2. If the service company has provided accommodation or convenience payments for associate companies, provide in a separate footnote a listing of total payments for each associate company.

Line No.	Account Number (a)	Title of Account (b)	Balance at Beginning of Year (c)	Balance at Close of Year (d)
1	146	**Accounts Receivable From Associate Companies**		
2		**Associate Company:**		
3		The Southern Company	13,547,139	20,734,659
4		Alabama Power Company	137,434,489	139,753,331
5		Georgia Power Company	216,060,633	222,799,569
6		Mississippi Power Company	71,306,296	58,983,335
7		PowerSecure International	2,160,859	2,166,785
8		Southern Communications Services, Inc.	1,562,292	1,637,441
9		Southern Company Gas	40,718,509	53,576,222
10		Southern Company Holdings, Inc.	1,919,102	5,650,184
11		Southern Electric Generating Company	501,626	527,109
12		Southern Nuclear Operating Company	24,874,265	22,493,516
13		Southern Power Company	55,360,303	65,403,466
14				
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38				
39				
40	**Total**		**565,445,513**	**593,725,617**

Name of Respondent	This Report is:	Resubmission Date (Mo, Da, Yr)	Year of Report
Southern Company Services, Inc.	(1) X An Original (2) __ A Resubmission	/ /	2020

FOOTNOTE DATA

Schedule Page: 106 Line No.: 40 Column: d

Southern Company Services Convenience Payments

Associate Company	**Amount**
The Southern Company	400,476
Alabama Power Company	917,647,867
Georgia Power Company	1,660,849,519
Mississippi Power Company	413,945,052
Southern Communications Services, Inc.	15,118,209
Southern Company Gas	146,960,244
Southern Electric Generating Company	185,303
Southern Nuclear Operating Company	357,168,537
Southern Power Company	514,150,038
Total	4,026,425,245

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Southern Company Services, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec 31, 2020

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Schedule VI – Fuel Stock Expenses Undistributed

1. List the amount of labor in Column (c) and expenses in Column (d) incurred with respect to fuel stock expenses during the year and indicate amount attributable to each associate company.
2. In a separate footnote, describe in a narrative the fuel functions performed by the service company.

Line No.	Account Number (a)	Title of Account (b)	Labor (c)	Expenses (d)	Total (e)
1	152	Fuel Stock Expenses Undistributed			
2		Associate Company:			
3		The Southern Company	7,812	8,485	16,297
4		Alabama Power Company	4,202,528	2,497,659	6,700,187
5		Georgia Power Company	3,795,040	2,372,865	6,167,905
6		Mississippi Power Company	1,242,838	817,377	2,060,215
7		Southern Electric Generating Company	44,243	19,147	63,390
8		Southern Nuclear Operating Company	4,816	9,578	14,394
9		Southern Company Holdings, Inc.	583	16	599
10		Southern Communications Services, Inc.	243	51	294
11		Southern Power Company	895,754	931,798	1,827,552
12		Southern Company Gas	3,085	1,225	4,310
13		PowerSecure International	242	41	283
14		Southern Railroad	135,844	552,948	688,792
15		Non-Associated Companies	760,471	415,736	1,176,207
16					
17					
18					
19		Less fuel stock expenses billed during the year	(11,093,499)	(7,626,926)	(18,720,425)
20					
21					
22					
23					
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25					
26					
27					
28					
29					
30					
31					
32					
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34					
35					
36					
37					
38					
39					
40	**Total**				

Name of Respondent	This Report is:	Resubmission Date	Year of Report
Southern Company Services, Inc.	(1) X An Original (2) __ A Resubmission	(Mo, Da, Yr) / /	2020

FOOTNOTE DATA

Schedule Page: 107 Line No.: 20 Column: b

Fuel services performed by the service company consist of acting as agent on behalf of all the system operating companies on fossil related matters as well as the procurement of natural gas.

Name of Respondent	This Report Is:	Resubmission Date (Mo, Da, Yr)	Year/Period of Report
Southern Company Services, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec 31, 2020

Document Accession #: 20210503-8006 Filed Date: 04/28/2021

Schedule VII – Stores Expense Undistributed

1. List the amount of labor in Column (c) and expenses in Column (d) incurred with respect to stores expense during the year and indicate amount attributable to each associate company.

Line No.	Account Number (a)	Title of Account (b)	Labor (c)	Expenses (d)	Total (e)
1	163	Stores Expense Undistributed			
2		Associate Company:			
3		The Southern Company	797	2,603	3,400
4		Alabama Power Company	94,868	309,936	404,804
5		Georgia Power Company	74,515	243,437	317,952
6		Mississippi Power Company	17,906	58,499	76,405
7		PowerSecure International	25	81	106
8		Southern Communications Services, Inc.	1,504	4,912	6,416
9		Southern Company Gas	7,069	23,095	30,164
10		Southern Company Holdings, Inc.	72	237	309
11		Southern Electric Generating Company	9	28	37
12		Southern Nuclear Operating Company	4,637	15,150	19,787
13		Southern Power Company	825	2,695	3,520
14		Non-Asssociated Companies	919	3,002	3,921
15		Less Amounts Billed	(203,146)	(663,675)	(866,821)
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39					
40	**Total**				

Name of Respondent	This Report Is:	Resubmission Date (Mo, Da, Yr)	Year/Period of Report
Southern Company Services, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec 31, 2020

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Schedule VIII - Miscellaneous Current and Accrued Assets

1. Provide detail of items in this account. Items less than $50,000 may be grouped, showing the number of items in each group.

Line No.	Account Number (a)	Title of Account (b)	Balance at Beginning of Year (c)	Balance at Close of Year (d)
1	174	**Miscellaneous Current and Accrued Assets**		
2		**Item List:**		
3		MISC C&A ASST-Miscellaneous	5,811,497	4,219,724
4		MISC C&A ASST-Stock Option Taxes	23,505,008	89,796
5		MISC C&A ASST-Sundry Delay Clear	204,801	240,885
6		MISC C&A ASST-Clearing Work Order Variance	273,088	(1,638,760)
7		Items Under $50,000 (2 Items)		38,013
8				
9				
10				
11				
12				
13				
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40	**Total**		**29,794,394**	**2,949,658**

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Schedule IX - Miscellaneous Deferred Debits

1. Provide detail of items in this account. Items less than $50,000 may be grouped, showing the number of items in each group.

Line No.	Account Number (a)	Title of Account (b)	Balance at Beginning of Year (c)	Balance at Close of Year (d)
1	186	**Miscellaneous Deferred Debits**		
2		**Items List:**		
3		SFAS 158 Pension and OPRB	733,494,714	848,720,344
4		Financial Transmission Right Options Collateral	1,000,000	
5		Billings from Associate Companies	24,444,318	20,022,691
6		Misc Deferred Debits - Energy Auction	1,855,515	(1,000)
7		Associate Co. Early Retirement Plans	543,625	412,068
8		Sublease Revenue	230,109	
9				
10				
11				
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39				
40	**Total**		**761,568,281**	**869,154,103**

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Schedule X - Research, Development, or Demonstration Expenditures

1. Describe each material research, development, or demonstration project that incurred costs by the service corporation during the year. Items less than $50,000 may be grouped, showing the number of items in each group.

Line No.	Account Number (a)	Title of Account (b)	Amount (c)
1	188	**Research, Development, or Demonstration Expenditures**	
2		**Project List:**	
3		Gas Technology Institute (GTI) Supercritical CO2	71,742
4		National Carbon Capture Center (NCCC) 2014 Agreement	21,398,449
5		First of a Kind Evinci Micro Reactor Nuclear Demonstration Readiness Project	85,035
6		Integrated Gasification Combined Cycle (IGCC) Kemper County	15,031,890
7		Technology Inclusive Content of Application	879,255
8		Front End Engineering Design of LINDE-BASF Advanced Post-Combustion CO2 Capture Technology	771,181
9		Molten Chloride Fast Reactor (MCFR) Development Program	5,434,000
10		Advanced Nuclear Reactor Licensing	99,686
11		Concrete Thermal Energy Storage Enabling Flexible Operation	204,437
12		R&D Electric Power Research Institute (EPRI) Contracts	1,185,137
13		End Use Research Projects	1,955,924
14		Power Delivery Research - Overhead Transmission	560,990
15		Power Delivery Research - Grid Operations	1,239,335
16		Power Delivery Research - Transmission Substations	664,793
17		Power Delivery Research - Distribution	1,220,607
18		Research Administration	2,398,492
19		Flue Gas Treatment	1,128,862
20		Advanced End-Use Technology Research	1,746,509
21		Advanced Energy Systems (Power Systems Development Facility [PSDF]/NCCC)	6,932,879
22		Thermal and Fluid Science	1,454,447
23		Southern Company R&D Support of Southern Company Gas Projects	215,391
24		Next Generation Nuclear R&D	5,686,837
25		Renewable, Storage, and Distributed Generation R&D	1,951,405
26		Other Projects Less Than $50,000 (8 Items)	136,401
27			
28		Less billed (amount includes direct charges)	(72,453,684)
29			
30			
31			
32			
33			
34			
35			
36			
37			
38			
39			
40	**Total**		

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Schedule XI - Proprietary Capital

1. For miscellaneous paid-in capital (Account 211) and appropriate retained earnings (Account 215), classify amounts in each account, with a brief explanation, disclosing the general nature of transactions which give rise to the reported amounts.
2. For the unappropriated retained earnings (Account 216), in a footnote, give particulars concerning net income or (loss) during the year, distinguishing between compensation for the use of capital owed or net loss remaining from servicing nonassociates per the General Instructions of the Uniform System of Accounts. For dividends paid during the year in cash or otherwise, provide rate percentages, amount of dividend, date declared and date paid.

Line No.	Account Number (a)	Title of Account (b)	Description (c)	Amount (d)
1	201	Common Stock Issued	Number of Shares Authorized	17,000
2			Par or Stated Value per Share	50.00
3			Outstanding Number of Shares	14,500
4			Close of Period Amount	725,000
5		Preferred Stock Issued	Number of Shares Authorized	
6			Par or Stated Value per Share	
7			Outstanding Number of Shares	
8			Close of Period Amount	
9	211	Miscellaneous Paid-In Capital		538,942,496
10	215	Appropriated Retained Earnings		
11	219	Accumulated Other Comprehensive Income		(111,441,851)
12	216	Unnappropriated Retained Earnings	Balance at Beginning of Year	
13			Net Income or (Loss)	
14			Dividend Paid	
15			Balance at Close of Year	

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FOOTNOTE DATA

Schedule Page: 201 Line No.: 9 Column: d

FERC	Title of Account	Balance at Beginning of Year	Balance at Close of Year
211	Miscellaneous Paid-in-Capital		
	Capital Contribution - Parent Co	94,107,300	98,767,759
	Stock Option Cost (General) & Tax Pool	209,172,782	209,172,782
	Other Stock Awards	30,398,531	34,492,882
	Performance Share Plan - General	182,245,670	196,509,073
	Total	$ 515,924,283	$ 538,942,496

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Schedule XII – Long Term Debt

1. For the advances from associate companies (Account 223), describe in a footnote the advances on notes and advances on open accounts. Names of associate companies from which advances were received shall be shown under the class and series of obligation in Column (c).
2. For the deductions in Column (h), please give an explanation in a footnote.
3. For other long-term debt (Account 224), list the name of the creditor company or organization in Column (b).

Line No.	Account Number (a)	Title of Account (b)	Term of Obligation Class & Series of Obligation (c)	Date of Maturity (d)	Interest Rate (e)	Amount Authorized (f)	Balance at Beginning of Year (g)	Additions Deductions (h)	Balance at Close of Year (i)
1	223	Advances from Associate Companies							
2		Associate Company:							
3									
4									
5									
6									
7									
8									
9									
10									
11									
12									
13		**TOTAL**							
14	224	Other Long-Term Debt							
15		List Creditor:							
16									
17									
18									
19									
20									
21									
22									
23									
24									
25									
26									
27									
28		**TOTAL**							

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Schedule XIII – Current and Accrued Liabilities

1. Provide the balance of notes and accounts payable to each associate company (Accounts 233 and 234).
2. Give description and amount of miscellaneous current and accrued liabilities (Account 242). Items less than $50,000 may be grouped, showing the number of items in each group.

Line No.	Account Number (a)	Title of Account (b)	Balance at Beginning of Year (c)	Balance at Close of Year (d)
1	233	Notes Payable to Associates Companies	60,000,000	0
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24	234	Accounts Payable to Associate Companies	92,301,165	92,466,694
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41	242	Miscellaneous Current and Accrued Liabilities	310,356,046	269,908,856
42				
43				
44				
45				
46				
47				
48				
49				
50		(Total)	462,657,211	362,375,550

Name of Respondent	This Report is:	Resubmission Date	Year of Report
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FOOTNOTE DATA

Schedule Page: 203 Line No.: 1 Column: d

FERC	Title of Account	Balance at Beginning of Year	Balance at Close of Year
233	Notes payable to associate companies		
	Southern Company	60,000,000	-
	Total	$ 60,000,000	$ -

Schedule Page: 203 Line No.: 24 Column: d

FERC	Title of Account	Balance at Beginning of Year	Balance at Close of Year
234	Accounts payable to associate companies		
	The Southern Company	(48,863)	-
	Alabama Power Company	19,767,863	15,221,041
	Georgia Power Company	18,897,194	15,350,415
	Mississippi Power Company	26,548,591	30,836,974
	Southern Company Gas	6,151,579	3,273,475
	Southern Nuclear Operating Company	88,756	71,514
	Southern Power Company	20,896,045	27,298,750
	Southern Communications Services, Inc.	-	414,525
	Total	$ 92,301,165	$ 92,466,694

Schedule Page: 203 Line No.: 41 Column: d

FERC	Title of Account	Balance at Beginning of Year	Balance at Close of Year
242	Miscellaneous current and accrued liabilities		
	Accrued Expenses	63,490,128	1,402,204
	Accrued Labor	1,877,442	3,318,565
	Accrued Performance Pay Plan	140,829,915	149,026,883
	Accrued Vacation	44,181,376	49,724,270
	Bank Fees	1,665,028	439,528
	Deferred Compensation Plan - Current	8,081,595	7,348,367
	Deferred Rent - Allen Plaza	298,446	298,446
	Early Retirement Benefits	22,147,780	20,315,209
	Employee Group Insurance Claims Reserve	5,858,840	7,086,780
	Employee Retention Agreement	75,104	22,575
	Health Reimbursement Account	975,722	1,101,130
	Intangible 3rd Party Software	396,859	11,185,739
	Supplemental Pensions and Benefits	7,518,504	6,919,457
	Transmission Service Deposits	4,327,922	5,429,734
	Transmission Studies	6,487,336	5,463,197
	Unclaimed Property	-	71,631
	CSS Sweep Interest	1,292,044	(52,166)
	Postage IT	230,351	263,069
	PGA Tour- Payne Stewart Award Accrual	500,000	500,000
	Miscellaneous under $50,000 (2 Items)	121,654	44,238

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FOOTNOTE DATA

Total	$	310,356,046	$	269,908,856

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Schedule XIV- Notes to Financial Statements

1. Use the space below for important notes regarding the financial statements or any account thereof.
2. Furnish particulars as to any significant contingent assets or liabilities existing at the end of the year.
3. Furnish particulars as to any significant increase in services rendered or expenses incurred during the year.
4. Furnish particulars as to any amounts recorded in Account 434, Extraordinary Income, or Account 435, Extraordinary Deductions.
5. Notes relating to financial statements shown elsewhere in this report may be indicated here by reference.
6. Describe the annual statement supplied to each associate service company in support of the amount of interest on borrowed capital and compensation for use of capital billed during the calendar year. State the basis for billing of interest to each associate company. If a ratio, describe in detail how ratio is computed. If more than one ratio explain the calculation. Report the amount of interest borrowed and/or compensation for use of capital billed to each associate company.

SOUTHERN COMPANY SERVICES, INC.

NOTES TO FINANCIAL STATEMENTS
AS OF DECEMBER 31, 2020

1. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

General

These financial statements were prepared in accordance with the accounting requirements of the Federal Energy Regulatory Commission (FERC) as set forth in the applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than United States generally accepted accounting principles (GAAP). These requirements as they relate to the attached financial statements differ from GAAP primarily in the classification of the components of accumulated deferred income taxes, certain miscellaneous current and accrued liabilities, prepaid assets, deferred debits, and deferred credits. The Notes to the Financial Statements have been prepared in conformity with GAAP. Accordingly, certain note disclosures are not prepared on the same basis as the financial statements presented herein.

Southern Company Services, Inc. (the Company) is subject to regulation by the FERC. The Company follows accounting principles generally accepted in the United States and complies with the accounting policies and practices prescribed by the FERC. The preparation of financial statements in conformity with accounting principles generally accepted in the United States requires the use of estimates and the actual results may differ from those estimates.

In 1949, pursuant to the provisions of the Public Utility Holding Company Act of 1935, the Securities and Exchange Commission (SEC) approved the formation of Southern Company Services, Inc. (the Company), a wholly owned subsidiary of Southern Company (Southern), to provide services in connection with Southern's operations. Substantially all of the Company's services are provided to affiliates, as discussed in Note 2.

Southern was registered as a holding company under the Public Utility Holding Company Act of 1935, as amended (PUHCA) until its repeal in February 2006. Upon its repeal, PUHCA was replaced by the Public Utility Holding Company Act of 2005, which is administered by the FERC.

The Company has no earnings or retained earnings since it renders services at cost primarily to its parent company, Southern, and other affiliates, as further discussed in Note 2.

Recently Issued Accounting Standards

Effective January 1, 2019, The Company adopted ASU No. 2016-02, Leases (Topic 842) (ASU 2016-02). ASU 2016-02 required leases to recognize on the balance sheet a lease liability and a right-of-use asset for all leases. ASU 2016-02 also changed recognition, measurement, and presentation of expense associated with leases and provided clarification regarding the identification of certain components of contracts that would represent a lease.

Income Taxes

The Company uses the liability method of accounting for deferred income taxes and provides deferred income taxes for all significant income tax temporary differences.

The Company recognizes tax positions that are "more likely than not" of being sustained upon examination by the appropriate taxing

authorities.

Cash and Cash Equivalents
For purposes of the financial statements, temporary cash investments are considered cash equivalents. Temporary cash investments are securities with original maturities of 90 days or less.

Materials and Supplies
Inventory is stated at cost. Materials are recorded to inventory when purchased and then expensed or capitalized to property, plant, and equipment, as appropriate, at cost when installed.

Property and Equipment; Depreciation and Amortization
Property and equipment are stated at original cost or fair value at acquisition, as appropriate. Depreciation and amortization are provided on the straight-line method over the estimated economic life of the related asset (ranging from 3 to 15 years). Leasehold improvements are amortized over the shorter of their economic lives or the lives of the respective leases. Upon retirement of assets, the cost of such assts and related accumulated depreciation is removed from the accounts.

Agency Accounts
The Company enters into gas purchasing, gas hedging, wholesale energy trading, and transmission usage contracts with nonaffiliated companies on behalf of the affiliated companies. Balances related to these transactions are included in the agency accounts in current assets and current liabilities on the balance sheet.

Comprehensive Income
The objective of comprehensive income is to report a measure of all changes in common stock equity of an enterprise that result from transactions and other economic events of the period other than transactions with owners. Comprehensive income consists of net income, changes in the fair value of qualifying cash flow hedges, certain changes in pensions and other postretirement benefit plans and reclassifications for amounts included in net income.

Impairment of Long-Lived Assets
The Company evaluates long-lived assets and finite-lived intangible assets for impairment when events or changes in circumstances indicate that the carrying value of such assets may not be recoverable. The determination of whether an impairment has occurred is based on an estimate of undiscounted future cash flows attributable to the assets, as compared with the carrying value of the assets. If an impairment has occurred, the amount of the impairment recognized is determined by estimating the fair value of the assets and recording a loss if the carrying value is greater than the fair value. For assets identified as held for sale, the carrying value is compared to the estimated fair value less the cost to sell in order to determine if an impairment loss is required. Until the assets are disposed of, their estimated fair value is re-evaluated when circumstances or events change.

2. SERVICE AGREEMENTS

The Company has entered into agreements under which it renders specialized services, at cost, to Southern Company and its subsidiaries. The Company's affiliates include the following retail operating companies: Alabama Power Company, Georgia Power Company, Mississippi Power Company, and Southern Company Gas. In addition to the retail operating companies, the Company's affiliates also include Southern Electric Generating Company, an operating subsidiary owned equally by Alabama Power Company and Georgia Power Company that provides electric service in four Southeastern states, Southern Communications Services, an operating subsidiary that provides communications for use by Southern Company and its subsidiary companies and also markets these services to the public and provides fiber cable services within the Southeast, Southern Nuclear Operating Company, operates and provides services to the Southern Company system's nuclear power plants, Southern Power Company, constructs, acquires, owns, and manages generation assets, including renewable energy projects, and sells electricity at market-based rates in the wholesale market, and Southern Company Holdings, Inc., who is an intermediate holding company subsidiary, primarily for Southern Company's investments in leveraged leases.

The Company's services include general executive and advisory services, engineering, fuel services, transmission and generation services, purchasing, accounting, finance and treasury, tax, information technology, human resources, marketing, auditing, risk management, business promotion and public relations, employee relations, and other services with respect to business and operations and, in the case of the operating utilities, power pool operations. The agreements will be canceled to the extent and from the time that

performance thereunder conflicts with any rule, regulation, or order of a governing agency adopted before or after the execution of the agreements.

3. COMMITMENTS AND CONTINGENT MATTERS

General Litigation Matters — The Company is involved in various matters being litigated. The ultimate outcome of such pending or potential litigation against the Company cannot be determined at this time; however, for current proceedings not specifically reported herein, management does not anticipate that the ultimate liabilities, if any, arising from such current proceedings would have a material effect on the Company's financial statements.

Purchase Commitments — The Company has various commitments associated with various capital expenditures. At December 31, 2020, total purchase commitments are estimated as follows:

Commitments and Contingent Matters

2021	$ 40,700,901
2022	28,844,373
2023	34,314,725
2024	30,000,065
2025	21,041,240
	$ 154,901,304

4. LEASES

The FERC guidance requires all leases, finance and operating, to be recorded within existing FERC balance sheet accounts designated for capitalized leases (FERC accounts 101.1, 227, & 243). As of December 31, 2020, total lease assets for the Company are presented within 101.1 as follows:

Leases

Finance Leases (net)	$157,255,664
Operating Leases (net)	110,732,645
	$267,988,309

5. ANNUAL STATEMENT OF COMPENSATION FOR USE OF CAPITAL BILLED

The Company has been required to submit an annual statement to its associate and non-associate companies stating the amount and calculation of interest billed for compensation of equity capital and borrowed capital. In lieu of a separate statement, the company satisfies this requirement by the availability of the FERC Form 60 as a public document.

In 2020, the Company initiated short-term borrowings exclusively from Southern Company; other outside banking institutions were not used. The interest rates on these borrowings ranged from 3.88% to 4.00%. Interest in the amount of $1,154,630 was accrued on the Southern Company borrowings and was billed to the associate and non-associate companies.

The company has obligations related to outstanding capital leases in the amount of $173,182,308. The interest rates on these capitalized leases ranged from 1.30% to 4.65% and interest of $8,022,794 was accrued and billed to the associate and non-associate

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Schedule XIV- Notes to Financial Statements			

companies.

In addition, the Company incurred other interest of $430,711 related to Transmission Access as well as ($56,102) related to temporary investments.

The Company does not bill its associate and non-associate companies for compensation of equity capital.

All interest was billed to each company either on the appropriate allocation basis included in Schedule XXI, Methods of Allocation, or it was billed direct. For information related to how interest on total service company indebtedness was billed to the associate and non-associate companies, see Schedules XVII, Analysis of Billing - Associate Companies, and XVIII, Analysis of Billing - Non-Associate Companies.

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Schedule XV- Comparative Income Statement

Line No.	Account Number (a)	Title of Account (b)	Current Year (c)	Prior Year (d)
1		**SERVICE COMPANY OPERATING REVENUES**		
2	400	Service Company Operating Revenues	1,977,550,394	1,987,366,522
3		**SERVICE COMPANY OPERATING EXPENSES**		
4	401	Operation Expenses	1,058,012,993	1,080,200,102
5	402	Maintenance Expenses	67,336,064	82,313,834
6	403	Depreciation Expenses	17,325,238	17,471,039
7	403.1	Depreciation Expense for Asset Retirement Costs		
8	404	Amortization of Limited-Term Property		
9	405	Amortization of Other Property		
10	407.3	Regulatory Debits		
11	407.4	Regulatory Credits		
12	408.1	Taxes Other Than Income Taxes, Operating Income	35,588,218	41,528,681
13	409.1	Income Taxes, Operating Income	9,029,839	(75,696,968)
14	410.1	Provision for Deferred Income Taxes, Operating Income	60,163,926	105,100,623
15	411.1	Provision for Deferred Income Taxes – Credit , Operating Income	(53,616,860)	(34,034,785)
16	411.4	Investment Tax Credit, Service Company Property		
17	411.6	Gains from Disposition of Service Company Plant		
18	411.7	Losses from Disposition of Service Company Plant		
19	411.10	Accretion Expense		
20	412	Costs and Expenses of Construction or Other Services	765,468,023	749,098,202
21	416	Costs and Expenses of Merchandising, Jobbing, and Contract Work	3,666,434	2,537,173
22		TOTAL SERVICE COMPANY OPERATING EXPENSES (Total of Lines 4-21)	1,962,973,875	1,968,517,901
23		NET SERVICE COMPANY OPERATING INCOME (Total of Lines 2 less 22)	14,576,519	18,848,621
24		**OTHER INCOME**		
25	418.1	Equity in Earnings of Subsidiary Companies	(76,506)	(97,186)
26	419	Interest and Dividend Income	56,102	63,287
27	419.1	Allowance for Other Funds Used During Construction		
28	421	Miscellaneous Income or Loss	3,997,644	5,239,930
29	421.1	Gain on Disposition of Property	1,630	625,265
30		**TOTAL OTHER INCOME (Total of Lines 25-29)**	3,978,870	5,831,296
31		**OTHER INCOME DEDUCTIONS**		
32	421.2	Loss on Disposition of Property	472,814	845,297
33	425	Miscellaneous Amortization		
34	426.1	Donations	3,328,770	2,524,719
35	426.2	Life Insurance		
36	426.3	Penalties	2,747	22,637
37	426.4	Expenditures for Certain Civic, Political and Related Activities	9,292,758	7,887,855
38	426.5	Other Deductions	6,532,425	9,763,381
39		**TOTAL OTHER INCOME DEDUCTIONS (Total of Lines 32-38)**	19,629,514	21,043,889
40		**TAXES APPLICABLE TO OTHER INCOME AND DEDUCTIONS**		

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Schedule XV- Comparative Income Statement (continued)

Line No.	Account Number (a)	Title of Account (b)	Current Year (c)	Prior Year (d)
41	408.2	Taxes Other Than Income Taxes, Other Income and Deductions		
42	409.2	Income Taxes, Other Income and Deductions	(2,659,466)	(1,381,816)
43	410.2	Provision for Deferred Income Taxes, Other Income and Deductions		
44	411.2	Provision for Deferred Income Taxes – Credit, Other Income and Deductions		
45	411.5	Investment Tax Credit, Other Income Deductions		
46		**TOTAL TAXES APPLICABLE TO OTHER INCOME AND DEDUCTIONS (Total of Lines 41-45)**	(2,659,466)	(1,381,816)
47		**INTEREST CHARGES**		
48	427	Interest on Long-Term Debt		
49	428	Amortization of Debt Discount and Expense		
50	429	(less) Amortization of Premium on Debt- Credit		
51	430	Interest on Debt to Associate Companies	1,154,630	2,587,241
52	431	Other Interest Expense	430,711	2,430,603
53	432	(less) Allowance for Borrowed Funds Used During Construction-Credit		
54		**TOTAL INTEREST CHARGES (Total of Lines 48-53)**	1,585,341	5,017,844
55		**NET INCOME BEFORE EXTRAORDINARY ITEMS (Total of Lines 23, 30, minus 39, 46, and 54)**		
56		**EXTRAORDINARY ITEMS**		
57	434	Extraordinary Income		
58	435	(less) Extraordinary Deductions		
59		**Net Extraordinary Items (Line 57 less Line 58)**		
60	409.4	(less) Income Taxes, Extraordinary		
61		**Extraordinary Items After Taxes (Line 59 less Line 60)**		
62		**NET INCOME OR LOSS/COST OF SERVICE (Total of Lines 55-61)**		

Schedule XVI- Analysis of Charges for Service- Associate and Non-Associate Companies

1. Total cost of service will equal for associate and nonassociate companies the total amount billed under their separate analysis of billing schedules.

Line No.	Account Number (a)	Title of Account (b)	Associate Company Direct Cost (c)	Associate Company Indirect Cost (d)	Associate Company Total Cost (e)	Nonassociate Company Direct Cost (f)	Nonassociate Company Indirect Cost (g)	Nonassociate Company Total Cost (h)
1	403-403.1	Depreciation Expense	17,050,933	(64,200)	16,986,733	294,971	43,534	338,505
2	404-405	Amortization Expense						
3	407.3-407.4	Regulatory Debits/Credits – Net						
4	408.1-408.2	Taxes Other Than Income Taxes	(1,590,286)	36,065,234	34,474,948	1,849	1,111,421	1,113,270
5	409.1-409.3	Income Taxes	6,370,373		6,370,373			
6	410.1-411.2	Provision for Deferred Taxes	60,163,926		60,163,926			
7	411.1-411.2	Provision for Deferred Taxes – Credit	53,616,860		53,616,860			
8	411.6	Gain from Disposition of Service Company Plant						
9	411.7	Losses from Disposition of Service Company Plant						
10	411.4-411.5	Investment Tax Credit Adjustment						
11	411.10	Accretion Expense						
12	412	Costs and Expenses of Construction or Other Services	708,768,990	48,505,443	757,274,433	8,221,500	(27,910)	8,193,590
13	416	Costs and Expenses of Merchandising, Jobbing, and Contract Work for Associated Companies	3,451,395	214,011	3,665,406	1,028		1,028
14	418	Non-operating Rental Income						
15	418.1	Equity in Earnings of Subsidiary Companies		76,506	76,506			
16	419	Interest and Dividend Income		56,102	56,102			
17	419.1	Allowance for Other Funds Used During Construction						
18	421	Miscellaneous Income or Loss	3,262,473	716,341	3,978,814	18,830		18,830
19	421.1	Gain on Disposition of Property	1,473	138	1,611	19		19
20	421.2	Loss on Disposition Of Property	471,710		471,710	1,104		1,104
21	425	Miscellaneous Amortization						
22	426.1	Donations	3,317,201		3,317,201	11,911	(342)	11,569
23	426.2	Life Insurance						
24	426.3	Penalties	2,747		2,747			
25	426.4	Expenditures for Certain Civic, Political and Related Activities	9,292,758		9,292,758			
26	426.5	Other Deductions	6,532,431	(21)	6,532,410	15		15
27	427	Interest On Long-Term Debt						
28	428	Amortization of Debt Discount and Expense						
29	429	Amortization of Premium on Debt – Credit						
30	430	Interest on Debt to Associate Companies	1,154,630		1,154,630			
31	431	Other Interest Expense	429,789		429,789	922		922
32	432	Allowance for Borrowed Funds Used During Construction						
33	500-509	Total Steam Power Generation Operation Expenses	83,469,380	3,073,410	86,542,790	965,578	(33,504)	932,074
34	510-515	Total Steam Power Generation Maintenance Expenses	23,979,640	7,748,726	31,728,366	50,929	(2,488)	48,441

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Line No.	Account Number (a)	Title of Account (b)	Associate Company Direct Cost (c)	Associate Company Indirect Cost (d)	Associate Company Total Cost (e)	Nonassociate Company Direct Cost (f)	Nonassociate Company Indirect Cost (g)	Nonassociate Company Total Cost (h)
35	517-525	Total Nuclear Power Generation Operation Expenses	8,280,826	41,122	8,321,948			
36	528-532	Total Nuclear Power Generation Maintenance Expenses	591,601	69,220	660,821			
37	535-540.1	Total Hydraulic Power Generation Operation Expenses	6,002,294	204,136	6,206,430			
38	541-545.1	Total Hydraulic Power Generation Maintenance Expenses	1,404,667	611,524	2,016,191			
39	546-550.1	Total Other Power Generation Operation Expenses	5,895,677	323,108	6,218,785	362,705	(14,796)	347,909
40	551-554.1	Total Other Power Generation Maintenance Expenses	10,906,981	3,556,864	14,463,845	8,651		8,651
41	555-557	Total Other Power Supply Operation Expenses	42,471,998	514,915	42,986,913	2,187,990	(62,852)	2,125,138
42	560	Operation Supervision and Engineering	4,376,387	231,582	4,607,969	130,967	(7,829)	123,138
43	561.1	Load Dispatch-Reliability	(7,598)		(7,598)	93,616	(4,378)	89,238
44	561.2	Load Dispatch-Monitor and Operate Transmission System	3,109,271	164	3,109,435	725,371	(32,251)	693,120
45	561.3	Load Dispatch-Transmission Service and Scheduling	526,013		526,013	38,383	(1,748)	36,635
46	561.4	Scheduling, System Control and Dispatch Services	2,833,693		2,833,693	53		53
47	561.5	Reliability Planning and Standards Development	6,543,751	24,692	6,568,443	282,656	(11,828)	270,828
48	561.6	Transmission Service Studies	549,574		549,574	1,011,686	68,111	1,079,797
49	561.7	Generation Interconnection Studies	158,224		158,224			
50	561.8	Reliability Planning and Standards Development Services						
51	562	Station Expenses (Major Only)	2,151,366	38,569	2,189,935	54,039	(5,501)	48,538
52	563	Overhead Line Expenses (Major Only)						
53	564	Underground Line Expenses (Major Only)						
54	565	Transmission of Electricity by Others (Major Only)						
55	566	Miscellaneous Transmission Expenses (Major Only)	7,151,837	397,191	7,549,028	58,873	(2,836)	56,037
56	567	Rents						
57	567.1	Operation Supplies and Expenses (Nonmajor Only)						
58		Total Transmission Operation Expenses	27,392,518	692,198	28,084,716	2,395,644	1,740	2,397,384
59	568	Maintenance Supervision and Engineering (Major Only)	1,556,551	8,272	1,564,823			
60	569	Maintenance of Structures (Major Only)	6,978	1,696	8,674			
61	569.1	Maintenance of Computer Hardware	69,333		69,333			
62	569.2	Maintenance of Computer Software	1,220,195	42	1,220,237	9,853	(423)	9,430
63	569.3	Maintenance of Communication Equipment	682,656	210	682,866			
64	569.4	Maintenance of Miscellaneous Regional Transmission Plant						
65	570	Maintenance of Station Equipment (Major Only)	5,152		5,152	42,958	(4,492)	38,466
66	571	Maintenance of Overhead Lines (Major Only)	1,674	891	2,565			
67	572	Maintenance of Underground Lines (Major Only)	1,846		1,846			
68	573	Maintenance of Miscellaneous Transmission Plant (Major Only)	(2,495)		(2,495)			

Line No.	Account Number (a)	Title of Account (b)	Associate Company Direct Cost (c)	Associate Company Indirect Cost (d)	Associate Company Total Cost (e)	Nonassociate Company Direct Cost (f)	Nonassociate Company Indirect Cost (g)	Nonassociate Company Total Cost (h)
69	574	Maintenance of Transmission Plant (Nonmajor Only)						
70		Total Transmission Maintenance Expenses	3,541,890	11,111	3,553,001	52,811	(4,915)	47,896
71	575.1-575.8	Total Regional Market Operation Expenses						
72	576.1-576.5	Total Regional Market Maintenance Expenses						
73	580-589	Total Distribution Operation Expenses	19,011,961	81,375	19,093,336	1,519,270	(75,035)	1,444,235
74	590-598	Total Distribution Maintenance Expenses	1,226,680	1,436	1,228,116			
75		Total Electric Operation and Maintenance Expenses	992,711,904	100,953,537	1,093,665,441	16,058,029	934,853	16,992,882
76	700-798	Production Expenses (Provide selected accounts in a footnote)						
77	800-813	Total Other Gas Supply Operation Expenses						
78	814-826	Total Underground Storage Operation Expenses						
79	830-837	Total Underground Storage Maintenance Expenses						
80	840-842.3	Total Other Storage Operation Expenses						
81	843.1-843.9	Total Other Storage Maintenance Expenses						
82	844.1-846.2	Total Liquefied Natural Gas Terminaling and Processing Operation Expenses						
83	847.1-847.8	Total Liquefied Natural Gas Terminaling and Processing Maintenance Expenses						
84	850	Operation Supervision and Engineering						
85	851	System Control and Load Dispatching.						
86	852	Communication System Expenses						
87	853	Compressor Station Labor and Expenses						
88	854	Gas for Compressor Station Fuel						
89	855	Other Fuel and Power for Compressor Stations						
90	856	Mains Expenses						
91	857	Measuring and Regulating Station Expenses						
92	858	Transmission and Compression of Gas By Others						
93	859	Other Expenses						
94	860	Rents						
95		Total Gas Transmission Operation Expenses						
96	861	Maintenance Supervision and Engineering						
97	862	Maintenance of Structures and Improvements						
98	863	Maintenance of Mains						
99	864	Maintenance of Compressor Station Equipment						
100	865	Maintenance of Measuring And Regulating Station Equipment						
101	866	Maintenance of Communication Equipment						
102	867	Maintenance of Other Equipment						
103		Total Gas Transmission Maintenance Expenses						
104	870-881	Total Distribution Operation Expenses						

Line No.	Account Number (a)	Title of Account (b)	Associate Company Direct Cost (c)	Associate Company Indirect Cost (d)	Associate Company Total Cost (e)	Nonassociate Company Direct Cost (f)	Nonassociate Company Indirect Cost (g)	Nonassociate Company Total Cost (h)
105	885-894	Total Distribution Maintenance Expenses						
106		Total Natural Gas Operation and Maintenance Expenses						
107	901	Supervision	313,687		313,687			
108	902	Meter reading expenses	2,038,170		2,038,170	14,951	(147)	14,804
109	903	Customer records and collection expenses	40,609,824		40,609,824	756,259	(14,440)	741,819
110	904	Uncollectible accounts						
111	905	Miscellaneous customer accounts expenses	238,937		238,937			
112	906	Total Customer Accounts Operation Expenses	43,200,618		43,200,618	771,210	(14,587)	756,623
113	907	Supervision						
114	908	Customer assistance expenses	2,587,349	12,314	2,599,663	1,991	(159)	1,832
115	909	Informational And Instructional Advertising Expenses	43,600		43,600			
116	910	Miscellaneous Customer Service And Informational Expenses	1,646,752	55,514	1,702,266			
117		Total Service and Informational Operation Accounts	4,277,701	67,828	4,345,529	1,991	(159)	1,832
118	911	Supervision						
119	912	Demonstrating and Selling Expenses	3,425,259		3,425,259			
120	913	Advertising Expenses						
121	916	Miscellaneous Sales Expenses	772,675		772,675			
122		Total Sales Operation Expenses	4,197,934		4,197,934			
123	920	Administrative and General Salaries	219,993,144	(167,026)	219,826,118	12,610,856	962,996	13,573,852
124	921	Office Supplies and Expenses	128,897,582	(177,476)	128,720,106	(6,054,546)	384,052	(5,670,494)
125	923	Outside Services Employed	206,437,513	(290,747)	206,146,766	58,973,960	724,571	59,698,531
126	924	Property Insurance	(1,580,702)	4,645	(1,576,057)			
127	925	Injuries and Damages	15,165,226	279	15,165,505			
128	926	Employee Pensions and Benefits	(11,140,503)	128,826,833	117,686,330	358,745	4,387,611	4,746,356
129	928	Regulatory Commission Expenses						
130	930.1	General Advertising Expenses	24,072,903		24,072,903			
131	930.2	Miscellaneous General Expenses	954,338	28,333	982,671	(28,847,397)	39,392	(28,808,005)
132	931	Rents	44,125,475	1,264,194	45,389,669	258,991	595,557	854,548
133		Total Administrative and General Operation Expenses	626,924,976	129,489,035	756,414,011	37,300,609	7,094,179	44,394,788
134	935	Maintenance of Structures and Equipment	13,283,526		13,283,526	297,260	(50)	297,210
135		Total Administrative and General Maintenance Expenses	691,884,755	129,556,863	821,441,618	38,371,070	7,079,383	45,450,453
136		Total Cost of Service	1,684,596,659	230,510,400	1,915,107,059	54,429,099	8,014,236	62,443,335

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Schedule XVI- Analysis of Charges for Service- Associate and Non-Associate Companies (continued)

Line No.	Account Number (a)	Title of Account (b)	Total Charges for Services Direct Cost (i)	Total Charges for Services Indirect Cost (j)	Total Charges for Services Total Cost (k)
1	403-403.1	Depreciation Expense	17,345,904	(20,666)	17,325,238
2	404-405	Amortization Expense			
3	407.3-407.4	Regulatory Debits/Credits – Net			
4	408.1-408.2	Taxes Other Than Income Taxes	(1,588,437)	37,176,655	35,588,218
5	409.1-409.3	Income Taxes	6,370,373		6,370,373
6	410.1-411.2	Provision for Deferred Taxes	60,163,926		60,163,926
7	411.1-411.2	Provision for Deferred Taxes – Credit	53,616,860		53,616,860
8	411.6	Gain from Disposition of Service Company Plant			
9	411.7	Losses from Disposition of Service Company Plant			
10	411.4-411.5	Investment Tax Credit Adjustment			
11	411.10	Accretion Expense			
12	412	Costs and Expenses of Construction or Other Services	716,990,490	48,477,533	765,468,023
13	416	Costs and Expenses of Merchandising, Jobbing, and Contract Work for Associated Companies	3,452,423	214,011	3,666,434
14	418	Non-operating Rental Income			
15	418.1	Equity in Earnings of Subsidiary Companies		76,506	76,506
16	419	Interest and Dividend Income		56,102	56,102
17	419.1	Allowance for Other Funds Used During Construction			
18	421	Miscellaneous Income or Loss	3,281,303	716,341	3,997,644
19	421.1	Gain on Disposition of Property	1,492	138	1,630
20	421.2	Loss on Disposition Of Property	472,814		472,814
21	425	Miscellaneous Amortization			
22	426.1	Donations	3,329,112	(342)	3,328,770
23	426.2	Life Insurance			
24	426.3	Penalties	2,747		2,747
25	426.4	Expenditures for Certain Civic, Political and Related Activities	9,292,758		9,292,758
26	426.5	Other Deductions	6,532,446	(21)	6,532,425
27	427	Interest On Long-Term Debt			
28	428	Amortization of Debt Discount and Expense			
29	429	Amortization of Premium on Debt – Credit			
30	430	Interest on Debt to Associate Companies	1,154,630		1,154,630
31	431	Other Interest Expense	430,711		430,711
32	432	Allowance for Borrowed Funds Used During Construction			
33	500-509	Total Steam Power Generation Operation Expenses	84,434,958	3,039,906	87,474,864
34	510-515	Total Steam Power Generation Maintenance Expenses	24,030,569	7,746,238	31,776,807

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Schedule XVI- Analysis of Charges for Service- Associate and Non-Associate Companies (continued)

Line No.	Account Number (a)	Title of Account (b)	Total Charges for Services Direct Cost (i)	Total Charges for Services Indirect Cost (j)	Total Charges for Services Total Cost (k)
35	517-525	Total Nuclear Power Generation Operation Expenses	8,280,826	41,122	8,321,948
36	528-532	Total Nuclear Power Generation Maintenance Expenses	591,601	69,220	660,821
37	535-540.1	Total Hydraulic Power Generation Operation Expenses	6,002,294	204,136	6,206,430
38	541-545.1	Total Hydraulic Power Generation Maintenance Expenses	1,404,667	611,524	2,016,191
39	546-550.1	Total Other Power Generation Operation Expenses	6,258,382	308,312	6,566,694
40	551-554.1	Total Other Power Generation Maintenance Expenses	10,915,632	3,556,864	14,472,496
41	555-557	Total Other Power Supply Operation Expenses	44,659,988	452,063	45,112,051
42	560	Operation Supervision and Engineering	4,507,354	223,753	4,731,107
43	561.1	Load Dispatch-Reliability	86,018	(4,378)	81,640
44	561.2	Load Dispatch-Monitor and Operate Transmission System	3,834,642	(32,087)	3,802,555
45	561.3	Load Dispatch-Transmission Service and Scheduling	564,396	(1,748)	562,648
46	561.4	Scheduling, System Control and Dispatch Services	2,833,746		2,833,746
47	561.5	Reliability Planning and Standards Development	6,826,407	12,864	6,839,271
48	561.6	Transmission Service Studies	1,561,260	68,111	1,629,371
49	561.7	Generation Interconnection Studies	158,224		158,224
50	561.8	Reliability Planning and Standards Development Services			
51	562	Station Expenses (Major Only)	2,205,405	33,068	2,238,473
52	563	Overhead Line Expenses (Major Only)			
53	564	Underground Line Expenses (Major Only)			
54	565	Transmission of Electricity by Others (Major Only)			
55	566	Miscellaneous Transmission Expenses (Major Only)	7,210,710	394,355	7,605,065
56	567	Rents			
57	567.1	Operation Supplies and Expenses (Nonmajor Only)			
58		Total Transmission Operation Expenses	29,788,162	693,938	30,482,100
59	568	Maintenance Supervision and Engineering (Major Only)	1,556,551	8,272	1,564,823
60	569	Maintenance of Structures (Major Only)	6,978	1,696	8,674
61	569.1	Maintenance of Computer Hardware	69,333		69,333
62	569.2	Maintenance of Computer Software	1,230,048	(381)	1,229,667
63	569.3	Maintenance of Communication Equipment	682,656	210	682,866
64	569.4	Maintenance of Miscellaneous Regional Transmission Plant			
65	570	Maintenance of Station Equipment (Major Only)	48,110	(4,492)	43,618
66	571	Maintenance of Overhead Lines (Major Only)	1,674	891	2,565
67	572	Maintenance of Underground Lines (Major Only)	1,846		1,846
68	573	Maintenance of Miscellaneous Transmission Plant (Major Only)	(2,495)		(2,495)

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Schedule XVI- Analysis of Charges for Service- Associate and Non-Associate Companies (continued)

Line No.	Account Number (a)	Title of Account (b)	Total Charges for Services Direct Cost (i)	Total Charges for Services Indirect Cost (j)	Total Charges for Services Total Cost (k)
69	574	Maintenance of Transmission Plant (Nonmajor Only)			
70		Total Transmission Maintenance Expenses	3,594,701	6,196	3,600,897
71	575.1-575.8	Total Regional Market Operation Expenses			
72	576.1-576.5	Total Regional Market Maintenance Expenses			
73	580-589	Total Distribution Operation Expenses	20,531,231	6,340	20,537,571
74	590-598	Total Distribution Maintenance Expenses	1,226,680	1,436	1,228,116
75		Total Electric Operation and Maintenance Expenses	1,008,769,933	101,888,390	1,110,658,323
76	700-798	Production Expenses (Provide selected accounts in a footnote)			
77	800-813	Total Other Gas Supply Operation Expenses			
78	814-826	Total Underground Storage Operation Expenses			
79	830-837	Total Underground Storage Maintenance Expenses			
80	840-842.3	Total Other Storage Operation Expenses			
81	843.1-843.9	Total Other Storage Maintenance Expenses			
82	844.1-846.2	Total Liquefied Natural Gas Terminaling and Processing Operation Expenses			
83	847.1-847.8	Total Liquefied Natural Gas Terminaling and Processing Maintenance Expenses			
84	850	Operation Supervision and Engineering			
85	851	System Control and Load Dispatching.			
86	852	Communication System Expenses			
87	853	Compressor Station Labor and Expenses			
88	854	Gas for Compressor Station Fuel			
89	855	Other Fuel and Power for Compressor Stations			
90	856	Mains Expenses			
91	857	Measuring and Regulating Station Expenses			
92	858	Transmission and Compression of Gas By Others			
93	859	Other Expenses			
94	860	Rents			
95		Total Gas Transmission Operation Expenses			
96	861	Maintenance Supervision and Engineering			
97	862	Maintenance of Structures and Improvements			
98	863	Maintenance of Mains			
99	864	Maintenance of Compressor Station Equipment			
100	865	Maintenance of Measuring And Regulating Station Equipment			
101	866	Maintenance of Communication Equipment			
102	867	Maintenance of Other Equipment			
103		Total Gas Transmission Maintenance Expenses			
104	870-881	Total Distribution Operation Expenses			

Schedule XVI- Analysis of Charges for Service- Associate and Non-Associate Companies (continued)

Line No.	Account Number (a)	Title of Account (b)	Total Charges for Services Direct Cost (i)	Total Charges for Services Indirect Cost (j)	Total Charges for Services Total Cost (k)
105	885-894	Total Distribution Maintenance Expenses			
106		Total Natural Gas Operation and Maintenance Expenses			
107	901	Supervision	313,687		313,687
108	902	Meter reading expenses	2,053,121	(147)	2,052,974
109	903	Customer records and collection expenses	41,366,083	(14,440)	41,351,643
110	904	Uncollectible accounts			
111	905	Miscellaneous customer accounts expenses	238,937		238,937
112	906	Total Customer Accounts Operation Expenses	43,971,828	(14,587)	43,957,241
113	907	Supervision			
114	908	Customer assistance expenses	2,589,340	12,155	2,601,495
115	909	Informational And Instructional Advertising Expenses	43,600		43,600
116	910	Miscellaneous Customer Service And Informational Expenses	1,646,752	55,514	1,702,266
117		Total Service and Informational Operation Accounts	4,279,692	67,669	4,347,361
118	911	Supervision			
119	912	Demonstrating and Selling Expenses	3,425,259		3,425,259
120	913	Advertising Expenses			
121	916	Miscellaneous Sales Expenses	772,675		772,675
122		Total Sales Operation Expenses	4,197,934		4,197,934
123	920	Administrative and General Salaries	232,604,000	795,970	233,399,970
124	921	Office Supplies and Expenses	122,843,036	206,576	123,049,612
125	923	Outside Services Employed	265,411,473	433,824	265,845,297
126	924	Property Insurance	(1,580,702)	4,645	(1,576,057)
127	925	Injuries and Damages	15,165,226	279	15,165,505
128	926	Employee Pensions and Benefits	(10,781,758)	133,214,444	122,432,686
129	928	Regulatory Commission Expenses			
130	930.1	General Advertising Expenses	24,072,903		24,072,903
131	930.2	Miscellaneous General Expenses	(27,893,059)	67,725	(27,825,334)
132	931	Rents	44,384,466	1,859,751	46,244,217
133		Total Administrative and General Operation Expenses	664,225,585	136,583,214	800,808,799
134	935	Maintenance of Structures and Equipment	13,580,786	(50)	13,580,736
135		Total Administrative and General Maintenance Expenses	730,255,825	136,636,246	866,892,071
136		Total Cost of Service	1,739,025,758	238,524,636	1,977,550,394

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Schedule XVII - Analysis of Billing – Associate Companies (Account 457)

1. For services rendered to associate companies (Account 457), list all of the associate companies.

Line No.	Name of Associate Company (a)	Account 457.1 Direct Costs Charged (b)	Account 457.2 Indirect Costs Charged (c)	Account 457.3 Compensation For Use of Capital (d)	Total Amount Billed (e)
1	The Southern Company	99,161,672	5,423,911	379,778	104,965,361
2	Alabama Power Company	406,822,439	68,873,173	2,546,349	478,241,961
3	Georgia Power Company	543,489,091	92,130,640	3,376,570	638,996,301
4	Mississippi Power Company	131,412,996	16,608,143	580,102	148,601,241
5	Southern Electric Generating Company	4,164,644	901,951	27,201	5,093,796
6	Southern Nuclear Operating Company	122,693,358	11,602,691	623,162	134,919,211
7	Southern Company Holdings, Inc.	39,250,576	3,656,752	242,526	43,149,854
8	Southern Communications Services, Inc.	19,596,707	1,353,247	74,309	21,024,263
9	Southern Power Company	75,502,032	11,467,642	446,443	87,416,117
10	Southern Company Gas	219,422,861	16,430,015	873,557	236,726,433
11	PowerSecure International	13,827,139	2,062,235	83,147	15,972,521
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40	**Total**	**1,675,343,515**	**230,510,400**	**9,253,144**	**1,915,107,059**

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Schedule XVIII – Analysis of Billing – Non-Associate Companies (Account 458)

1. For services rendered to nonassociate companies (Account 458), list all of the nonassociate companies. In a footnote, describe the services rendered to each respective nonassociate company.

Line No.	Name of Non-associate Company (a)	Account 458.1 Direct Costs Charged (b)	Account 458.2 Indirect Costs Charged (c)	Account 458.3 Compensation For Use of Capital (d)	Account 458.4 Excess or Deficiency on Servicing Non-associate Utility Companies (e)	Total Amount Billed (f)
1	Alabama Electric Cooperative	35,997	8,984	392		45,373
2	Associated Electric Cooperative Inc.	5,569	625	27		6,221
3	AT&T	16,054	1,580	68		17,702
4	Department of Energy	38,330,785	5,611,512	147,461		44,089,758
5	Duke Energy Carolinas, LLC.	10,840	2,562	112		13,514
6	Electric Power Research Institute	1,178,739	28,074	641		1,207,454
7	Georgia Nuclear Decommissioning	19,651		348		19,999
8	Georgia Power Charitable Foundation	39,604		702		40,306
9	Georgia Power Voluntary Employee Benefits Association	10,157		180		10,337
10	Georgia Transmission Corporation	6,630	800	35		7,465
11	Municipal Electric Authority of Georgia	31,285	15,932	704		47,921
12	NextEra Energy	9,464,713	1,519,050	111,573		11,095,336
13	Oglethorpe Power Corporation	117,416	20,997	908		139,321
14	PowerSouth Energy Cooperative	156,708	55,742	2,552		215,002
15	Progress Carolina	10,887	50	2		10,939
16	Southeastern Electric Power Administration	17,840	4,457	195		22,492
17	Southern System Master Retirement Trust	1,016,734		17,995		1,034,729
18	Tennessee Valley Authority	26,365	3,148	137		29,650
19	Transmission Studies	3,599,921	739,133	26,294		4,365,348
20	United Hydrogen Solutions	12,865	1,112	21		13,998
21	Other Items	9,971	478	21		10,470
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40	**Total**	**54,118,731**	**8,014,236**	**310,368**		**62,443,335**

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Non-Associate Company	Description
Alabama Electric Cooperative (Ala. Electr. Coop)	Southeastern Electric Reliability Council (SERC) security coordinator.
Associated Electric Cooperative, Inc.	Implementation of the Southeastern Regional Transmission Planning (SERTP) process.
AT&T	AT&T right of way fiber repair/replacement.
Department of Energy (DOE)	Research and development grants/cooperative agreements where SCS acts as either prime or sub-recipient of federal financial assistance funding from DOE. SCS collaborates with the Federal Government/DOE receiving and contributing funding for research agreements involving cutting edge energy technologies that further a public purpose aligning with DOE's research and programs.
Duke Energy Carolinas, LLC	Implementation of the Southeastern Regional Transmission Planning (SERTP) process.
Electric Power Research Institute	Analysis of Battery Storage and Distributed Resources to Support Fleet Charging Infrastructure, Batter Energy Storage Thermal Management and Systems Performance, Beneficial Use of Fly Ash in a Road Base Fill: Environmental Monitoring, Digital Demonstration Facility (DDF) Installation and Support, Engineering and Project Management Services for Renewable & Natural Gas Fuel Cell Demonstartion Project, Liquid Organic Hydrogen Carrier Demo, SPC M&D Center EPRI Combustion Dynamics Algorithm Project Estimate, and Support for Water Research and Conservation Center Design and Construction.
Georgia Nuclear Decommissioning	Management and administration of the Georgia Power Company Nuclear Decommissioning Trusts (Qualified & Non-Qualified).
Georgia Power Charitable Foundation	Management and administration of the Georgia Power Company Charitable Foundation Trust.
Georgia Power Voluntary Employee Benefits Association	Management and administration of the Georgia Power Company Life & Medical Voluntary Employee Beneficiary Association (VEBA) Trusts (OPRB).
Georgia Transmission Corporation	Implementation of the Southeastern Regional Transmission Planning (SERTP) process.
Municipal Electric Authority of Georgia (MEAG)	Southeastern Electric Reliability Council (SERC) security coordinator and Implementation of the Southeastern Regional Transmission Planning (SERTP) process.
NextEra Energy	Southern Company Services (SCS) provided support to Gulf Power in the following three areas: (1) corporate services and supporting IT systems; (2) transmission services and supporting IT systems, and (3) services related to the Intercompany Interchange Contract (IIC) and supporting IT Systems. For all aforementioned services and systems, SCS also provided migration support to assist Gulf Power in exiting the services or systems.
Oglethorpe Power Corporation	Southeastern Electric Reliability Council (SERC) security coordinator.
PowerSouth Energy Cooperative	Alabama Power Company Coordinated Planning and Operation implementation cost recovery.
Progress Carolina	Implementation of the Southeastern Regional Transmission Planning (SERTP) process.
Southeastern Electric Power Administration (SEPA)	Southeastern Electric Reliability Council (SERC) security

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	coordinator.
Southern System Master Retirement Trust	Management and administration of the Southern Company System Master Retirement Trust (Pension).
Tennessee Valley Authority	Implementation of the Southeastern Regional Transmission Planning (SERTP) process.
Transmission Studies	Studies to determine impact of and availability to third party wholesale usage of transmission lines.
United Hydrogen Solutions	Liquid organic hydrogen carrier demo.

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Schedule XIX - Miscellaneous General Expenses - Account 930.2

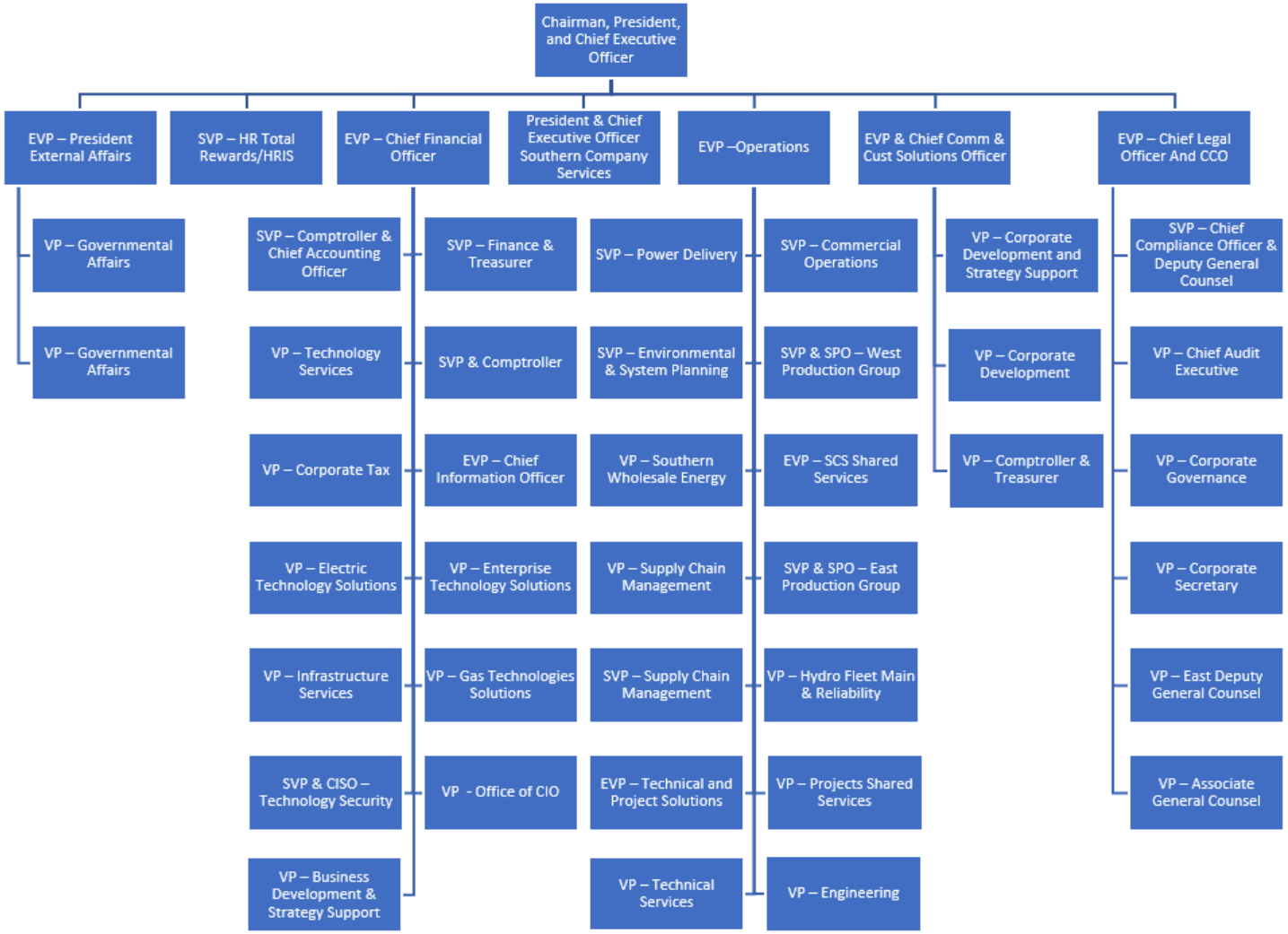
1. Provide a listing of the amount included in Account 930.2, "Miscellaneous General Expenses" classifying such expenses according to their nature. Amounts less than $50,000 may be grouped showing the number of items and the total for the group.
2. Payments and expenses permitted by Section 321 (b)(2) of the Federal Election Campaign Act, as amended by Public Law 94-283 in 1976 (2 U.S.C. 441(b)(2)) shall be separately classified.

Line No.	Title of Account (a)	Amount (b)
1	Governmental Cost Adjustments & R&D	(27,820,849)
2	Accounting, Finance and Treasury Services	(1,426,626)
3	Accounting Entries for Miscellaneous Accruals and Reversals	(886,284)
4	IT Services and Product Costs	(612,743)
5	Material and Stores Handling	60,838
6	COVID-19 Pandemic Related Charges	61,210
7	Training	64,407
8	Community and Charitable Contributions	72,317
9	Overhead Charges	75,185
10	Supply Chain Services	75,622
11	Corporate Development	372,313
12	Travel, Office and Employee Expenses	1,032,371
13	Career Transition Pay	994,777
14	Human Resources, Safety and Wellness	61,449
15	Other Items Less Than $50,000 (2 Items)	50,679
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40	**Total**	**(27,825,334)**

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Schedule XX - Organization Chart

1. Provide a graphical presentation of the relationships and inter relationships within the service company that identifies lines of authority and responsibility in the organization.



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1. Indicate the service department or function and the basis for allocation used when employees render services to more than one department or functional group. If a ratio, include the numerator and denominator.

2. Include any other allocation methods used to allocate costs.

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The Company uses allocations based on previous year statistics; therefore, 2020 allocations were based on 2019 statistics. The statistics are updated if material changes occur throughout the year. Each participating company receives a pro rata share based upon statistics defined by the following methods. Multiple versions of the bases are available to reflect the exclusion of specific companies if they do not participate in or benefit from particular projects or services.

	Basis	Statistics
	Affiliate	Shared equally among affiliates receiving the services.
	Blended Financial	Average of the percentages of net fixed assets, operating expenses, and operating revenues of each Customer Company.
	Capitalization	Book capitalization (defined as long-term debt, preferred stock, cumulative preferred stock and common shareholder equity) of each Customer Company.
	Carbon Emissions	Carbon Emissions are measured in Carbon Dioxide Equivalent Metric Tons for each generating company.
	Carbon Emissions Coal	Carbon Emissions are measured in Carbon Dioxide Equivalent Metric Tons for each generating company only from coal fired plants.
	Coal Capacity	Coal nameplate generating capacity (kilowatts) for each Customer Operating Company. Capacity operated by the Southern system but jointly owned by external parties is included. Capacity jointly owned by Southern Company affiliates is assigned on an ownership basis.
	Coal Generation	Generation (kilowatt-hours) from coal fuel sources of each Customer Operating Company. Generation from plants operated by the Southern system but jointly owned by external parties is included. Generation jointly owned by Southern Company affiliates is assigned on an ownership basis.
	Customer	Number of year-end customers of each Customer Operating Company (other than SEGCO and Southern Power).
	Commerical Customer	Number of year-end commercial customers of each Customer Operating Company (other than SEGCO and Southern Power).
	Employee	Number of year-end employees of each Customer Company.
	Financial	Year-end common equity of each Customer Company.
	Fossil Capacity	Fossil nameplate generating capacity (kilowatts) for each Customer Operating Company. Capacity operated by the Southern system but jointly owned by external parties is included. Capacity jointly owned by Southern Company affiliates is assigned on an ownership basis.

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	Fossil Hydro Capacity	Fossil and hydro nameplate generating capacity (kilowatts) for each Customer Operating Company. Capacity operated by the Southern system but jointly owned by external parties is included. Capacity jointly owned by Southern Company affiliates is assigned on an ownership basis.
	Gas Burned	Volume of gas consumed (BTUs) by each Customer Operating Company.
	Gas & Oil Capacity	Gas and Oil nameplate generating capacity (kilowatts) for each Customer Operating Company (Combustion Turbines, Cogeneration and Combined Cycle only). Capacity operated by the Southern system but jointly owned by external parties is included. Capacity jointly owned by Southern Company affiliates is assigned on an ownership basis.
	Insurance Premium	Insurance premiums of each Customer Company.
	Load	Annual operating area territorial load (defined as kilowatt-hours of total energy generated plus energy received minus energy delivered) plus other firm wholesale commitments of each Customer Operating Company other than Southern Electric Generating Company (SEGCO).
	Network ID	Number of network identifications of each Customer Company.
	Sales For Resale	Megawatts of wholesale generation as reported in annual Form 10-K as Sales for Resale.
	SCM Category Management	A composite rate used by Supply Chain Management based on the previous year's purchasing data (spend and number of contracts issued) weighted based on budgeted labor. The rate provides an allocation between Power Delivery and Generation and between the operating companies. Category Spend is the total spend for both materials and services and Contract Count is the number of contracts completed during the year.
	System Air Availability	A composite rate consisting of 50% flight hours and 50% financial basis. Flight hours are based on a rolling twelve month period and are calculated based on executives authorized to call out flights at each Customer Company. Financial is the average of the percentages of net fixed assets, operating expenses, and operating revenues of each Customer Company. Utilization of system aircraft is billed based on a comparable undiscounted commercial fare for the itinerary flown. The remaining costs are billed using this allocation as an availability fee.
	Total SCS Billing	Total SCS billings to each Customer Company.
	Transmission Usage	Total megawatt-hour deliveries to territorial customers plus deliveries to Open Access Transmission Tariff (OATT) customers (including Network Services and Point-to-Point service) plus other transmission deliveries under contracts predating OATT.

If SCS is participating in an allocation basis, its cost share is distributed to all affiliates and non-affiliates as an indirect expense based on the Blended Financial or Employee statistic.

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Allocation Indicator	Allocation Basis	1	2	3	5	6	C	K	M	N	P	9	A	S	Business Units Using Allocation
A0	Load		X	X	X										Engineering; Environmental and Research; Information Technology; Marketing Services; Other - SWE, System Planning; SCG Exec and Corporate Support; Supply Chain Management
A1	Load		X	X	X						X				Accounting, Finance, and Treasury; Environmental and Research; Information Technology; Legal and General Counsel; Other - SWE, System Planning; SCG Exec and Corporate Support
A2	Load		X	X	X					X					Information Technology; SCG Exec and Corporate Support
A3	Load		X	X	X					X	X				Accounting, Finance, and Treasury; Executive and Corporate; Information Technology; SCG Exec and Corporate Support
AB	Gas Burned		X	X	X						X				Legal and General Counsel
AC	Gas Burned		X	X	X					X	X				Accounting, Finance, and Treasury; Information Technology; SCG Exec and Corporate Support
B3	Capitalization	X	X	X	X	X					X		X		Accounting, Finance, and Treasury
C6	Customer		X	X											Information Technology; SCG Exec and Corporate Support
C7	Customer		X	X						X					Information Technology
C8	Customer		X	X	X					X					Information Technology
C9	Customer			X	X					X					Information Technology
CD	Coal Capacity		X	X	X										Engineering; Environmental and Research; Legal and General Counsel
CH	Coal Generation		X	X	X					X					Accounting, Finance, and Treasury; Information Technology; SCG Exec and Corporate Support
CM	Capitalization		X	X	X										Accounting, Finance, and Treasury
CO	Coal Generation		X	X	X										Information Technology; Legal and General Counsel
CQ	Customer		X	X	X										Accounting, Finance, and Treasury; Information Technology; Marketing Services; Information Technology
CT	Customer			X	X										Information Technology; Marketing Services
CW	Commercial Customers		X	X	X										Information Technology
DN	Blended Financial	X	X	X	X	X	X	X	X		X	X	X		Accounting, Finance, and Treasury
EA	Employee		X	X	X		X	X			X	X	X		Accounting, Finance, and Treasury
EN	Employee		X	X	X					X					SCG Exec and Corporate Support
ET	Employee		X	X	X										Information Technology; SCG Exec and

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																								Corporate Support
FA	Financial	X					X	X	X			X						X						Accounting, Finance, and Treasury
FB	Financial		X	X	X		X	X	X							X	X							Accounting, Finance, and Treasury
FC	Financial	X	X	X	X	X	X		X			X												Accounting, Finance, and Treasury
FM	Financial	X	X	X	X	X	X		X															Accounting, Finance, and Treasury
FN	Blended Financial		X	X	X	X	X	X				X	X	X										Accounting, Finance, and Treasury
FR	Financial	X	X	X	X	X	X		X							X	X							Accounting, Finance, and Treasury
FT	Financial	X	X	X	X	X	X	X	X							X	X							Executive and Corporate
FU	Financial		X	X	X	X	X	X	X			X				X								Accounting, Finance, and Treasury
FY	Financial		X	X	X		X	X																Information Technology
G3	Financial	X	X	X	X	X	X	X	X			X				X	X							Accounting, Finance, and Treasury; External Affairs; Information Technology; Legal and General Counsel; Executive and Corporate
G9	Employee		X	X	X		X																	Executive and Corporate
GF	Financial	X	X	X	X							X				X								Accounting, Finance, and Treasury; Legal and General Counsel
GH	Financial	X	X	X	X	X	X	X	X			X												Legal and General Counsel
GM	Financial	X	X	X	X							X												Accounting, Finance, and Treasury
GP	Financial		X	X	X																			Accounting, Finance, and Treasury
HA	Fossil Capacity		X	X	X	X																		Engineering; Environmental and Research; Supply Chain Management
HB	Fossil Capacity		X	X	X	X						X												Engineering; Environmental and Research
HC	Fossil Hydro Capacity		X	X	X	X																		Chief Production Officer; Engineering; Environmental and Research; Information Technology; Other - SWE, System Planning; SCG Exec and Corporate Support
HD	Fossil Hydro Capacity		X	X	X	X						X												Engineering; Information Technology; Legal and General Counsel; Other - SWE, System Planning; SCG Exec and Corporate Support
HE	Carbon Emissions		X	X	X	X						X												Environmental and Research; Legal and General Counsel; External Affairs
HJ	Gas & Oil Capacity		X	X	X							X												Engineering
HK	Gas & Oil Capacity		X	X	X																			Engineering
HL	Carbon Emissions Coal		X	X																				Environmental and Research
HM	Fossil Capacity		X	X	X	X						X												Engineering; SCG Exec and Corporate Support
HN	Fossil Capacity		X	X	X	X				X														Information Technology
HP	Fossil Hydro Capacity		X	X	X	X				X														Information Technology
HR	Fossil Hydro Capacity		X	X	X	X				X	X													Legal and General Counsel; SCG Exec and Corporate Support
I8	Financial		X	X	X											X								Information Technology
KC	Insurance Premium		X	X	X	X	X	X	X			X				X	X							Accounting, Finance, and Treasury
KD	Insurance Premium		X	X	X		X																	Accounting, Finance, and Treasury
MS	Affiliate		X		X																			Engineering
NS	Network ID		X	X	X		X	X				X												Information Technology

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TM	Total SCS Billing			X	X	X			X					X										Information Technology
TO	Total SCS Billing	X	X	X	X	X	X	X						X										External Affairs
TP	Total SCS Billing	X	X	X	X	X			X	X				X										Accounting, Finance, and Treasury
TQ	Total SCS Billing	X	X	X	X	X			X	X				X			X	X						Accounting, Finance, and Treasury; External Affairs; Legal and General Counsel
TR	Total SCS Billing	X	X	X	X	X			X					X			X	X						Legal and General Counsel
TS	Total SCS Billing			X	X	X								X										Supply Chain Management
TT	Total SCS Billing			X	X	X			X								X							Supply Chain Management

Legend:

1	The Southern Company
2	Alabama Power Company
3	Georgia Power Company
5	Mississippi Power Company
6	Southern Electric Generating Company
C	Southern Nuclear Operating Company
K	Southern Communications Services, Inc.
M	Southern Company Holdings, Inc.
N	NextEra Energy
P	Southern Power Company
9	Southern Company Services
A	Southern Company Gas
S	PowerSecure International

Other methods used to allocate costs include:

Corporate Services: The expenses to support SCS as a corporation are distributed to all affiliates and non-affiliates as an indirect expense based on the Blended Financial or Employee statistic.

Business Units using Corporate Services: Accounting, Finance, and Treasury.

Resource Pools: Employees throughout SCS and the Southern electric system share certain types of equipment and services. The equipment and/or services are organized into specific resource pools foraccounting and billing purposes with each resource pool having its own unique work order. Costs such as salaries, depreciation, rent and interest are charged to the resource pool, and monthly units of usage are accumulated by pool for each user work order. To charge these resource pool costs to users, a standard rate is derived annually by dividing total projected costs by total projected units. This rate is applied monthly to the actual units accumulated in the pool to calculate each user's work order costs. All standard rates are calculated annually and adjusted during the year if necessary.

Business Units using Resource Pools: Engineering, Information Technology, and SCG Exec and Corporate Support.

Distinct Allocations: For expenses that cannot be fairly distributed using the aforementioned allocation methodologies,

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in limited circumstances a distinct allocation may be created by the responsible business unit at the approval of corporate accounting. These allocations may be updated monthly by the business unit.

Basis of distinct allocations include, but are not limited to, active badge count, billings, even splits to supported areas, fuel surcharges, hardware usage, headcount, lab usage, labor, national account customers, number of licenses, SERC agreement, software usage, square footage, sub-selection of network ID, sub-selections of capacity types, sub-selections of financial, sub-selections of load, transmission usage, transport assets, transport bandwidth, user count, and wholesale contracts.

Business Units using Distinct Allocations: Accounting, Engineering, Environmental and Research, Executive and Corporate, Finance, Information Technology, Legal and General Counsel, Other - SWE, System Planning, SCG Exec and Corporate Support, Transmission, and Treasury.

Document Content(s)

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